Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	139,573			79,019	-46,108	-13,333	1,073	158,068	10	0	19,287
Natural Gas Plant Liquids and Liquefied	86,184	96	2 525	2.050	71 045		423	4 270	4,054	11 005	1 000
Refinery Gases Pentanes Plus	13,606	- 86 -86	3,535	3,052	-71,945		37	4,378	,	11,885	1,893
Liquefied Petroleum Gases	72,578	-00	3,535	5 3,047	-10,278 -61,667		386	1,642 2,736	3,596 459	-2,028 13,912	231 1,662
	29,534		3,333	3,047			53	2,730	439		,
Ethane/Ethylene			2 420	2 670	-27,556			_	28	1,925	453
Propane/Propylene	27,314		2,430	2,679	-21,081		180	1 074		11,134	543
Normal Butane/Butylene	11,230		1,397	230	-7,285		106	1,274	431	3,761	472
Isobutane/Isobutylene	4,500		-292	138	-5,745		47	1,462	_	-2,908	194
Other Liquids		3,865		10	6,760	-2,440	-1,518	6,634	52	3,026	5,881
		2 065			2 201	1 500	1	0 715	52	0	200
Other Hydrocarbons		3,865		_	3,391	1,508 1,772	-4 	8,715 1,772	52	0	300
Oxygenates (excluding Fuel Ethanol)				_	_	0		1,772	0	0	
Renewable Fuels (including Fuel Ethanol)		3,865		_	3,391	-264	-4	6,943	52	0	300
Fuel Ethanol ⁶		3,820		_	2,979	-204	-10	6,746	19	0	291
Renewable Fuels Except Fuel Ethanol		3,620		_	412	-220	-10	197	33	0	291
Other Hydrocarbons					412	-220	0	197		U	9
Unfinished Oils				_	_		-922	-2,104	_	3,026	2,996
				10	3,369	-3,948	-592	23	0	0,020	2,585
Motor Gasoline Blend.Comp. (MGBC)		_		10	3,309	-3,946	-392	23	U	U	2,365
Conventional		_		_	3,369	-3,948	-592	23	0	0	2,585
Aviation Gasoline Blend. Comp.				_	- 3,309	-5,946	-592	-	-	_	2,365
Finished Petroleum Products		_	171,603	923	295	4,212	-1,646		514	178,166	9,647
Finished Motor Gasoline		_	85,122	1	-5,009	3,992	-506		5	84,607	3,678
Reformulated		_	-	_			_		_	- 1,555	
Conventional		_	85,122	1	-5,009	3,992	-506		5	84,607	3,678
Finished Aviation Gasoline			94	1	- 0,000		-1		_	96	19
Kerosene-Type Jet Fuel			6,992	_	6,215		53		4	13,150	702
Kerosene			6	_	- 0,2.0		-1		4	3	-
Distillate Fuel Oil			53,356	252	-911	220	-481		59	53,339	3,618
15 ppm sulfur and under ⁷			52,497	101	-549	220	-546		1	52,815	3,262
Greater than 15 ppm to 500 ppm sulfur ⁷			995	151	-362		47		58	679	203
Greater than 500 ppm sulfur			-136		-		18		_	-154	153
Residual Fuel Oil ⁸			2,921	115	_		-10		112	2,934	196
Less than 0.31 percent sulfur			1,608	-	-		-2		NA	NA NA	20
0.31 to 1.00 percent sulfur			241	20	_		7		NA	NA	11
Greater than 1.00 percent sulfur			1,072	95	-		-15		NA	NA	165
Petrochemical Feedstocks				-	_		-		_	_	_
Naphtha for Petro. Feed. Use			_	-	-		-		_	-	_
Other Oils for Petro. Feed. Use			_	_	_		-		-	_	-
Special Naphthas			_	_	_		-		190	-190	-
Lubricants			_	-	_		-1		87	-86	-
Waxes			_	1	_		_		5	-4	_
Petroleum Coke			6,473	_	_		-27		1	6,499	50
Marketable			4,387	_	_		-27		1	4,413	50
Catalyst			2,086							2,086	
Asphalt and Road Oil			9,260	544	_		-664		47	10,421	1,373
Still Gas			6,319							6,319	
Miscellaneous Products			1,060	9	_		-8		_	1,077	11
Total	225,757	3,779	175,138	83,004	-110,998	-11,561	-1,668	169,080	4,631	193,076	36,708

^{-- =} Not Applicable.

⁼ No Data Reported

NA = Not Available

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks hald at pingling stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.